

**Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 100,574	—	117,387	-600	-28,958	-1,345	0	189,621	128	0	12,521
<b>Natural Gas Liquids and LRGs</b> .....	<b>78,986</b>	<b>2,153</b>	<b>3,728</b>	—	<b>-64,276</b>	<b>226</b>	—	<b>5,610</b>	<b>193</b>	<b>14,562</b>	<b>2,139</b>
Pentanes Plus .....	11,562	—	1,021	—	-6,579	45	—	1,847	27	4,085	262
Liquefied Petroleum Gases .....	67,424	2,153	2,707	—	-57,697	181	—	3,763	166	10,477	1,877
Ethane/Ethylene .....	31,890	0	0	—	-30,682	59	—	0	0	1,149	522
Propane/Propylene .....	22,422	3,187	1,837	—	-16,869	127	—	0	87	10,363	757
Normal Butane/Butylene .....	9,088	-313	862	—	-6,064	-47	—	2,154	78	1,388	374
Isobutane/Isobutylene .....	4,024	-721	8	—	-4,082	42	—	1,609	0	-2,422	224
<b>Other Liquids</b> .....	<b>4,284</b>	—	<b>0</b>	—	<b>0</b>	<b>-423</b>	—	<b>6,682</b>	<b>4</b>	<b>-1,979</b>	<b>4,357</b>
Other Hydrocarbons/Oxygenates ....	1,552	—	0	—	0	10	—	1,538	4	0	199
Unfinished Oils .....	—	—	0	—	0	-319	—	2,298	0	-1,979	2,084
Motor Gasoline Blend. Comp. ....	2,732	—	0	—	0	-114	—	2,846	0	0	2,074
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-1,734</b>	<b>206,893</b>	<b>3,190</b>	—	<b>16,401</b>	<b>485</b>	—	—	<b>249</b>	<b>224,016</b>	<b>12,305</b>
Finished Motor Gasoline .....	-1,734	102,306	130	—	2,977	99	—	—	(s)	103,580	5,259
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	9,981	9,054	0	—	0	107	—	—	0	18,928	158
Other .....	-11,715	93,252	130	—	2,977	-8	—	—	(s)	84,652	5,101
Finished Aviation Gasoline .....	—	138	148	—	114	1	—	—	0	399	37
Jet Fuel .....	—	9,208	14	—	13,136	-28	—	—	0	22,386	834
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	9,208	14	—	13,136	-28	—	—	0	22,386	834
Kerosene .....	—	703	0	—	-264	-1	—	—	0	440	80
Distillate Fuel Oil .....	—	57,401	2,473	—	438	384	—	—	0	59,928	3,791
0.05 percent sulfur and under .....	—	47,230	2,309	—	678	111	—	—	0	50,106	3,170
Greater than 0.05 percent sulfur ...	—	10,171	164	—	-240	273	—	—	0	9,822	621
Residual Fuel Oil .....	—	4,005	0	—	0	-278	—	—	22	4,261	331
Petrochemical Feedstocks <sup>e</sup> .....	—	245	0	—	0	0	—	—	0	245	0
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0	4
Lubricants .....	—	0	0	—	0	0	—	—	186	-186	0
Waxes .....	—	929	0	—	0	9	—	—	1	919	16
Petroleum Coke .....	—	6,206	0	—	0	6	—	—	28	6,172	40
Asphalt and Road Oil .....	—	17,716	425	—	0	305	—	—	12	17,824	1,900
Still Gas .....	—	7,318	0	—	0	0	—	—	0	7,318	0
Miscellaneous Products .....	—	718	0	—	0	-12	—	—	(s)	730	13
<b>Total</b> .....	<b>182,111</b>	<b>209,046</b>	<b>124,305</b>	<b>-600</b>	<b>-76,833</b>	<b>-1,057</b>	<b>0</b>	<b>201,913</b>	<b>574</b>	<b>236,599</b>	<b>31,322</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."